

# GUIDANCE RELATING TO THE RULES FOR THE CLASSIFICATION OF STEEL SHIPS

(Guidance Part 7 Ships of Special Service[Ch 5,6] )

-External Opinion Inquiry-

2019.10.



Hull Rule Development Team

- Main Amendments -

(1) Enter into force on 1 January 2020 (the contract date for ship construction)

● To reflect Request for Establishment/Revision of Classification Technical Rules



Present	Amendment	reason
<p data-bbox="293 181 741 236"><b>Annex 7A-1 ~ Annex 7A-3</b> <b>&lt;Omitted&gt;</b></p> <p data-bbox="277 272 763 363"><b><u>Annex 7A-4 High manganese austenitic steel for Cryogenic Service &lt;New&gt;</u></b></p>	<p data-bbox="1048 181 1666 209"><b>Annex 7A-1 ~ Annex 7A-3 &lt;Omitted&gt;</b></p> <p data-bbox="958 240 1760 304"><b><u>Annex 7A-4 High manganese austenitic steel for Cryogenic Service</u></b></p> <p data-bbox="1173 344 1478 376"><b><u>Section 1 General</u></b></p> <p data-bbox="824 416 981 448"><b>101. Scope</b></p> <p data-bbox="853 469 1832 587"><b>1. This Annex provides the designer and manufacturer with practical information on the design and construction of cargo tanks using high manganese austenitic steel for cryogenic service to comply with the Design Conditions defined in <u>Pt7, Chapter 5, 418.</u></b></p> <p data-bbox="824 639 1048 671"><b>102. Application</b></p> <p data-bbox="853 692 1832 810"><b>1. This Annex are not intended to replace any requirements of <u>Pt7, Chapter 5.</u> They are intended as complementary guidelines on how to utilize high manganese austenitic steel in the design and fabrication of cargo tanks complying with the <u>Pt7, Chapter 5.</u></b></p> <p data-bbox="824 863 1039 895"><b>103. Definitions</b></p> <p data-bbox="853 916 1832 979"><b>1. <u>Under-matched welds</u> means for welded connections where the weld metal has lower yield- or tensile-strength than the parent metal.</b></p> <p data-bbox="1151 1031 1505 1062"><b><u>Section 2 Application</u></b></p> <p data-bbox="824 1094 1151 1126"><b>201. Design application</b></p> <p data-bbox="853 1147 1832 1235"><b>1. The relevant load conditions and design conditions should be established in accordance with <u>Pt7, Chapter 5, 418.</u> A guidance on special considerations to the high manganese austenitic steel is described beolw.</b></p> <p data-bbox="853 1256 1832 1374"><b>2. For the selection of relevant safety factors for high manganese austenitic steels(see <u>Pt7, Chapter 5, 421 to 423</u>), the safety factors specified for “Austenitic Steels“ should be applied both for base material and for as welded condition</b></p>	<p data-bbox="1839 220 2123 288">* MSC.1/Circ.1599 Annex Interim guidelines 반영</p> <p data-bbox="1839 336 2096 363">Interim guideline Part I</p> <p data-bbox="1839 453 2130 517">Interim guideline Part I, 1. Scope</p> <p data-bbox="1839 644 2130 708">Interim guideline Part I, 2. Application</p> <p data-bbox="1839 879 2130 943">Interim guideline Part I, 3. Definition</p> <p data-bbox="1839 1031 2107 1058">Interim guideline Part III</p> <p data-bbox="1839 1150 2119 1214">Interim guideline Part III, 10.1 General</p>

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	<p><b>202. Ultimate design condition</b></p> <p><u>1. It should be noted that high manganese austenitic steels normally have under-matched welds and, therefore, it is of great importance that the design values of the yield strength and tensile strength are based on the “minimum mechanical properties“ for the base material and as welded condition(see 6 Mechanical Properties). Note the limitation to under-matched welds defined in Pt7, Chapter 5, 418.1.(3).(B).</u></p> <p><b>203. Buckling strength</b></p> <p><u>1. Buckling strength analysis should be carried out based on recognized standards. Functional loads as defined in Pt7, Chapter 5, 403.4 should be considered. Note that design tolerances should be considered where relevant and be included in the strength assessment as required in Pt7, Chapter 5, 606.2.(1).</u></p> <p><b>204. Fatigue design condition</b></p> <p><u>1. The fatigue design curves for base material and for butt weld joint should use S-N curve of D grade in IIW.</u></p> <p><u>2. The fatigue design curves for other weld joints except butt weld joint should be agreed with the Society.</u></p> <p><u>3. Design S-N curve given in Table 1 correspond to a probability of survival of 97.6%.</u></p> <p style="text-align: center;"><u>Table 1 S-N curves in air</u></p> <table border="1" data-bbox="893 1107 1794 1259"> <thead> <tr> <th rowspan="2">S-N curve</th> <th colspan="2"><math>N \leq 10^7</math> cycles</th> <th><math>N &gt; 10^7</math> cycles</th> <th rowspan="2">Fatigue limit at <math>10^7</math> cycle(MPa)</th> <th rowspan="2">Thickness exponent k</th> </tr> <tr> <th><math>m_1</math></th> <th><math>\log a_1</math></th> <th><math>\frac{\log a_2}{m_2 = 5.0}</math></th> </tr> </thead> <tbody> <tr> <td>D</td> <td>3.0</td> <td>12.164</td> <td>15.606</td> <td>52.63</td> <td>0.20</td> </tr> </tbody> </table>	S-N curve	$N \leq 10^7$ cycles		$N > 10^7$ cycles	Fatigue limit at $10^7$ cycle(MPa)	Thickness exponent k	$m_1$	$\log a_1$	$\frac{\log a_2}{m_2 = 5.0}$	D	3.0	12.164	15.606	52.63	0.20	<p>Interim guideline Part III, 10.2 Ultimate design condition</p> <p>Interim guideline Part III, 10.3 Bucking strength</p> <p>Interim guideline Part III, 10.4 Fatigue design condition</p> <p>Interim guideline Part III, 10.4 Fatigue design condition, Table 4</p>
S-N curve	$N \leq 10^7$ cycles		$N > 10^7$ cycles	Fatigue limit at $10^7$ cycle(MPa)	Thickness exponent k												
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D	3.0	12.164	15.606	52.63	0.20												

Present	Amendment	reason
	<p><b>205. Fracture mechanics analyses</b></p> <ol style="list-style-type: none"> <li>1. For a cargo tank where a reduced secondary barrier is applied, fracture mechanics analysis should be carried out in accordance with <b>Pt7, Chapter 5</b>.</li> <li>2. Fracture toughness properties should be expressed using recognized standards. Depending on the material, fracture toughness properties determined for loading rates similar to those expected in the tank system should be required. The fatigue crack propagation rate properties should be documented for the tank material and its welded joints for the relevant service conditions. These properties should be expressed using a recognized fracture mechanics practice relating the fatigue crack propagation rate to the variation in stress intensity, <math>\Delta K</math>, at the crack tip. The effect of stresses produced by static loads should be taken into account when establishing the choice of fatigue crack propagation rate parameters.</li> <li>3. Note that for the application where very high static load utilization is relevant, alternative methods such as ductile fracture mechanics analysis should be considered.</li> <li>4. A fracture mechanics analysis is required for type B tank(<b>Pt7, Chapter 5, 422.4</b>) where a reduced secondary barrier is applied. Fracture mechanics analysis may also be required for other tank types as found relevant to show compliance with fatigue and crack propagation properties. Note that CTOD values used in fracture mechanics analysis may in any case be an important property to analyze to ensure that materials are considered suitable for the application.</li> </ol>	<p>Interim guideline Part III, 10.5 Fracture mechanics analyses</p>

Present	Amendment	reason
	<p><b>206. Welding</b></p> <ol style="list-style-type: none"> <li>1. <u>Welding should be carried out in accordance with <b>Pt7, Chapter 5, 605.</b></u></li> <li>2. <u>For welding the following points can be considered:</u> <ol style="list-style-type: none"> <li>(1) <u>For reducing the heat input during production:</u> <ol style="list-style-type: none"> <li>(A) <u>special attention should be given to the first root pass when applying flux-cored arc welding(FCAW); reduced amperage should be considered;</u></li> <li>(B) <u>welding heat input is to be equal to 30 kJ/cm or below;</u></li> </ol> </li> <li>(2) <u>Distance between the weld and nozzle should be kept to a minimum to reduce the oxygen content at the vicinity of the weld pool;</u></li> <li>(3) <u>Weld gas composition of FCAW should normally be an 80/20 mix of argon and carbon dioxide; and</u></li> <li>(4) <u>Appropriate ventilation should be provided to reduce exposure to hazardous welding fumes.</u></li> </ol> </li> </ol> <p><b>207. Non-destructive testing(NDT)</b></p> <ol style="list-style-type: none"> <li>1. <u>The scope of non-destructive testing(NDT) should be as required by <b>Pt7, Chapter 5, 605.6.</b> NDT procedures should be in accordance with recognized standards to the satisfaction of the Society. For high manganese austenitic steel suitable NDT procedure normally applicable for austenitic steels should be used.</u></li> </ol> <p><b>208. Corrosion resistance</b></p> <ol style="list-style-type: none"> <li>1. <u>High manganese austenitic steel is not considered a very strong corrosion resistant material in line with several similar materials such as 304 stainless steel. Particularly for LNG cargo tanks that may not be in operation, appropriate environment should be maintained to prevent corrosion.</u></li> </ol>	<p>Interim guideline Part III, 10.6 Welding</p> <p>Interim guideline Part III, 10.7 Non-destructive testing</p> <p>Interim guideline Part III, 10.8 Corrosion resistance</p>